Anzon Australia LIMITED

DRILLING MORNING REPORT # 53

27 Sep 2005 **From:** R.King/J. Wrenn
To: J. Ah-Cann

BASKER - 2

Well Data

Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	$2,783,359
Rig	OCEAN PATRIOT	Days from spud	44.50	Shoe MDBRT	2,945.0m	Cum Cost	$28,121,671
Wtr Dpth(MSL)	155.5m	Days on well	52.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	862
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				

Current Op @ 0600	Nippling up production flow line and kill line to flowhead.
Planned Op	Make up flowline and kill line to flowhead and test. Land SST on wellhead. Pull 4" plug and prong. Set downhole valves to displace to diesel. Circulate diesel. Flow well.

Summary of Period 0000 to 2400 Hrs

Completed pull and racked back BOP. Rigged up "banana" sheaves in moonpool. Positoned SST on cart and moved under rotary in moonpool made up and tested umbilical and annular access lines. Installed guidelines in SST. Ran in hole with SST on 5 1/2" riser

Operations For Period 0000 Hrs to 2400 Hrs on 27 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	0000	0500	5.00	3,414.0m	Continued to pull BOP and riser. Installed BOP on Nomar carrier, removed guidelines, pod lines and beacon Skidded BOP to stbd side of rig
C	P	RR2	0500	0630	1.50	3,414.0m	Broke out double of flotation riser and laid down to deck. Rigged down riser handling equipment
C	P	RU	0630	0900	2.50	3,414.0m	Held JSA Rotated moonpool cart 180 degrees Installed H-beam and welded down in place on moonpool cart Moved trolley to Stbd side to accept SST
C	P	PT	0900	1130	2.50	3,414.0m	Rigged up padeye sub to TDS and rigged up 5 1/2" completion riser running equipment on rig floor. Picked up TRT / Stress joint assy to rig floor. Pressure tested annulus access hose to 5000 psi
C	P	WH	1130	1500	3.50	3,414.0m	Picked up SST and rotated 180 degrees for correct orientation on cart. Secured SST to cart and skidded SST under rig floor. Removed tree lift tool and inspected mandrel hub and gasket profile - OK. Rigged up umbilical and annular access hose saddles. Landed TRT onto SST re-enrty mandrel and locked with 3000 psi. Lock travel verified on override rods - OK.
C	P	WH	1500	1600	1.00	3,414.0m	Filled up riser from Dowell unit. Tested TRT connector to 500 / 5000 psi for 15 mins from IWOCS - OK
C	P	PT	1600	1700	1.00	3,414.0m	Laid all annulus access line on moonpool deck to reduce strain on connections during pressure test. Pressure tested annulus access hose to 500 / 5000 psi for 5 / 10 mins against AAV - OK Re-spooled annulus access line back on reeler for running SST.
C	P	WH	1700	1830	1.50	3,414.0m	Secured annulus access line to TRT / stress joint assy. Rigged up tuggers to funnels #2 and #4 to stop SST from swinging when suspended.
C	P	WH	1830	1900	0.50	3,414.0m	Carried out pre-submergence checks on SST / TRT assy as per completion manual
C	P	WH	1900	2030	1.50	3,414.0m	Repositioned hoses and umbilicals with ROV input for optimum recovery. Picked up SST off cart and installed guidelines. Lowered tree into moonpool and installed ROV stab plate hook on stress joint.
C	P	RR1	2030	2400	3.50	3,414.0m	Ran SST / TRT on 5 1/2" production riser. Installed cross coupling clamps for umbilicals and annular access hose in moonpool.

Operations For Period 0000 Hrs to 0600 Hrs on 28 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR1	0000	0030	0.50	3,414.0m	Continued to run 5 1/2" production riser installing cross coupling clamps for umbilical and annular access hose.
C	P	RR1	0030	0100	0.50	3,414.0m	Picked up and installed long bails and wireline chain block on TDS. Installed bullseye on riser in moonpool.

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Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	RR1	0100	0400	3.00	3,414.0m	Picked up flowhead and stiffener joint to rig floor. As slacking off crane to release flowhead but still keep crane on stiff joint, stiff joint bent between stiffeners and flowhead. Laid flowhead and stiffener joint back down on deck. Replaced stiffener joint under flowhead
C	P	RR1	0400	0530	1.50	3,414.0m	Picked up flowhead and stiffener joint to rig floor. Made up flowhead to string. Rigged down stabilizing air tuggers from flowhead.
C	P	RR1	0530	0600	0.50	3,414.0m	Made up production flowline and kill line to flowhead

Phase Data to 2400hrs, 27 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	233.5	18 Sep 2005	27 Sep 2005	1,267.49	52.812	3,414.0m

WBM Data

Cost Today $ 0

Mud Type:	KCl Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	10.4	Gels 10m	
			PF:	0.4	PHPA:	0ppb	Fann 003	
							Fann 006	
							Fann 100	
							Fann 200	
							Fann 300	
							Fann 600	

Comment: Cumulative cost $ 393,694.61, Sulphite Excess - 500 ppm

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	101.6
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	11	0	443.6
Fresh Water	m3	16	24.3	0	234.4
Drill Water	m3	15	21	0	354.5
Cement G	MT	0	0	0	76.1
Cement HT (Silica)	MT	0	0		-0.0

Pumps

Pump Data - Last 24 Hrs

No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)
1	Oilwell 1700PT	6.000		97			
2	National 12-P-160	6.000		97			
3	National 12-P-160	6.000		97			

Slow Pump Data

Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)

Printed on 27 Sep 2005

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Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

Personnel On Board

Company	Pax	Comment
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
WEATHERFORD AUSTRALIA PTY LTD	2	Casing running Personnel
CAMERON AUSTRALIA PTY LTD	4	Wellhead personnel
WELL DYNAMICS	1	Smart completion personnel
THE EXPRO GROUP	14	Well test personnel
PETROLAB	2	Hydrocarbon sampling personnel
Total	93	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	24 Sep 2005	3 Days	Complete abandon rig drill	Nighttime Abandon rig drill
BOPE Test	18 Sep 2005	9 Days	Complete BOP test	
Environental Issue	21 Sep 2005	6 Days	Environmental spill drill	
Fire Drill	24 Sep 2005	3 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.
JSA	27 Sep 2005	0 Days	Drill=3, Deck=7, Welder=1	
Man Overboard Drill	10 Sep 2005	17 Days	Man overboard drill	
STOP Card	27 Sep 2005	0 Days	5 x corrective, 8 x positive	

Shakers, Volumes and Losses Data

Available	**2,367bbl**
Active	250bbl
Hole	923bbl
Reserve	1,194bbl

Losses **0bbl**

Equip.	Descr.	Mesh Size
Shaker1	VSM100	4 X 230
Shaker2	VSM100	4 X 230
Shaker3	VSM100	4 X 230
Shaker4	VSM100	3 x 200, 1 X 165

Marine

Weather on 27 Sep 2005

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	25kn	40.0deg	1,022.0mbar	13C°	1.0m	40.0deg	3s

Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments
253.0deg	0.00klb	4,982.00klb	1.5m	220.0deg	7s	

Comments

Rig Support

Anchors	Tension (klb)
1	249.0
2	247.0
3	234.0
4	260.0
5	254.0
6	249.0
7	315.0
8	236.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status
Far Grip	11:30hrs 25th Sept		Standby at rig

Bulks

Item	Unit	Used	Quantity
Diesel	M3		426
Fresh Water	M3		395
Drill Water	M3		610
Cement G	MT		72
Cement HT (Silica)	MT		54
Barite Bulk	MT		0
Bentonite Bulk	MT		65
Brine	BBLS		0

Printed on 27 Sep 2005

Pacific Sentinel	11:45hrs 22nd Sept	16:30hrs 26th Sept	Departed for Melbourne. ETA Pilot station at 1200 hrs, 27th Sept	**Item**	**Unit**	**Used**	**Quantity**
				Diesel	M3		141.9
				Fresh Water	M3		237
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0

Bulk figures are SOF figures before boat left for Melbourne

Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1048 / 1113	10 / 9	Refuelled with 342 ltres Jet A1